KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CG-4
Form must be typed
July 2014

AFFIDAVIT FOR VENTING OF COALBED NATURAL GAS

State of _____)
) ss:
County of _____)

_____ (affiant's printed name), of lawful age and being first duly sworn, alleges and states as follows:

1. I am _____ (title) for the operator named below.
2. Operator Information:
   License #: _____ Contact Person: _____
   Address: _____ Phone #: _____
   City/State/Zip: _____
3. The operator is the designated operator of the _____ (proposed project's name) proposed coalbed natural gas pilot project wells located on the following property in _____ County, KS.
   1. Name: _____ Spot: ____- ____- ____- ____ Sec. ____ Twp. ____ S. R. ____ ☐ East / ☐ West; or
      feet from ☐ North / ☐ South line of Section _____, and feet from ☐ East / ☐ West section line _____ .
   2. Name: _____ Spot ____- ____ -____ ____ Sec. ____ Twp. ____ S. R. ____ ☐ East / ☐ West; or
      feet from ☐ North / ☐ South line of Section _____, and feet from ☐ East / ☐ West section line _____ .
   3. Name: _____ Spot ____- ____ -____ ____ Sec. ____ Twp. ____ S. R. ____ ☐ East / ☐ West; or
      feet from ☐ North / ☐ South line of Section _____, and feet from ☐ East / ☐ West section line _____ .
   4. Name: _____ Spot ____- ____ -____ ____ Sec. ____ Twp. ____ S. R. ____ ☐ East / ☐ West; or
      feet from ☐ North / ☐ South line of Section _____, and feet from ☐ East / ☐ West section line _____ .
   5. Name: _____ Spot ____- ____ -____ ____ Sec. ____ Twp. ____ S. R. ____ ☐ East / ☐ West; or
      feet from ☐ North / ☐ South line of Section _____, and feet from ☐ East / ☐ West section line _____ .
   6. Name: _____ Spot ____- ____ -____ ____ Sec. ____ Twp. ____ S. R. ____ ☐ East / ☐ West; or
      feet from ☐ North / ☐ South line of Section _____, and feet from ☐ East / ☐ West section line _____ .
4. Gathering or pipeline facilities are not currently available for use on the above proposed pilot project.
5. Venting or flaring is necessary to dewater wells on the above project while the wells are being tested to determine the economic feasibility of installing gathering or other facilities to make the gas marketable and to determine the required capacity of the facilities.
6. The maximum daily volume of gas operator anticipates to be vented or flared is _____ MCFPD.
7. Operator is aware of, and agrees to comply with the Kansas Department of Health and Environment's air quality regulations applicable to the above project/lease.
8. Venting or flaring began, or will begin, at the above-proposed pilot project on _____ , 20 ____ . The venting or flaring from the above-proposed pilot project shall not exceed 180 days without reapplication to the Commission.
9. Operator has published notice of this affidavit pursuant to K.A.R. 82-3-135.
10. Operator has provided notice to the local emergency planning committee (LEPC) for the county in which the above-proposed pilot project is located, and where any part of the above-proposed pilot project falls within the corporate limits of any city, operator has provided notice to the city clerk, and has filed a certificate of mailing with the Commission indicating the date on which service of this affidavit was made to the LEPC and/or city clerk. *(A list of LEPCs can be obtained at **http://www.accesskansas.org/kdem/LEPC.htm**, or by contacting the State of Kansas Division of Emergency Management, 2800 SW Topeka Blvd., Topeka, KS 66611-1287, 785-274-1409.)*

The above and foregoing statements are true and correct according to my knowledge, information, and belief.

_____
Signature of Affiant

Subscribed and sworn to before me on this _____ day of _____ , 20 _____ ,
by _____ .

My appointment expires: _____ Notary Public: _____

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513